

DELHI TRANSCO LIMITED
STATE LOAD DESPATCH CENTRE

Regd. Office : Delhi Transco Ltd., Shakti Sadan, Kotla Marg, New Delhi - 110002

Office of Dy. G. M. (SO)
33kV Sub-Station Building,
Minto Raod, New Delhi –02
Phone No:23221175

Fax No.23221012, 23221059

Dated 04.09.2014

No. F.DTL/207/20014-15/DGM(SO)/EAC/05

TO,

- 1 G. Manager (Commercial)NTPC, Noida (Fax No. : 95120-2410056)
- 2 G. Manager (BTPS), (Fax No. : 95120-2410056)
- 3 Managing Director (IPGCL)
- 4 Managing Director (PPCL)
- 5 CEO, BSES Rajdhani Power Ltd,BSEB Bhavan, N Delhi-19
- 6 CEO, BSES Yamuna Power Ltd, Shakti Kiran Bldg, N. Delhi-92
- 7 MD, TPDDL, Kingsway Camp, N Delhi-09
- 8 Sh. Sunil Kakkar, AVP(PMG), BSES Yamuna Power Ltd, 2nd Floor,Shakti sadan Bldg.
Karkarduma, Delhi-110092
- 9 Sh. Sanjay Srivastav, AVP(PMG), BSES Rajdhani Power Ltd, 2nd Floor B-Block
BSES Bhawan, Nehru Place, New Delhi-110019
- 10 Director (Commercial), NDMC, Palika Kendra, N Delhi-01
- 11 G.E.(U),Electric Supply,Kotwali Road,Near Gopinath Bazar,Delhi Cantt., N.Delhi
- 12 SE (Commercial), NRPC
- 13 The Secretary, DERC

Sub.: Provisional Intra-State ABT based Energy Account for the month of Aug-14

Sir,

Please find herewith the Provisional Intra-State ABT based Energy Accounts for the month of Aug, 2014
The energy accounts contain the following

- | | |
|------------|---|
| Annexure-1 | Plant availability factor monthly of Generating stations(PAFM). |
| Annexure-2 | Monthly weighted average entitlement of Distribution licensees |
| Annexure-3 | Energy scheduled & Incentive Energy to beneficiaries from generating stations |
| Annexure-4 | Details of Open Cycle operation of G.T.Stations in Delhi (PPCL ,Bawana,Rithala & IPGCL) |
| Annexure-5 | Details of PLF & Incentive Energy of Rithala Generating Station. |
| Annexure-6 | Details of Energy booked to BRPL from TOWMCL plant |
| Annexure-7 | Details of Energy Transaction from Energy Exchanges. |

As per CERC Regulation for the period 01.04.2014 to 31.03.2019 & DERC vide order dated 13.07.12 issued for IPGCL & PPCL for MYT Control period FY 12-13 to 14-15.

Accordingly, the required parameters to drive out the different charges of generating Stations as per Tariff Regulation dated 21.02.14 & Tariff orders of CERC & DERC is enclosed as Annexure-01 to 04

DERC vide letter dated 04.09.12 & MoM held on 19.09.2012 in the chamber of GM(SLDC), SLDC started the scheduling of power from Rithala Generating Plant of TDDPL-G w.e.f 01.10.2012.

The Accounts are posted in SLDC website also.

This is for your information and further necessary action please.

Encl: As above

Yours faithfully,

f/-



Dy. General Manager(System Operation)

Copy for kind information:

DGM(T) TO DIR (OPERATION)
G.M.(O&M),DTL
G.M.(SLDC)
G.M.(Comml.),DTL
D.G.M.(SCADA)

DELHI TRANSCO LIMITED
State Load Despatch Centre
Provisional Energy Accounts for the month of Aug'14

A Details of Plant Availability factor for the month of Generating Station with in Delhi

Stations	Period	PAFM in %	PAFN in %
RPH	Apr'14	82.09	82.09
	May'14	72.13	77.03
	June'14	76.39	76.82
	July'14	57.79	71.98
	Aug'14	55.00	68.54
GT*	Apr'14	60.40	60.40
	May'14	51.72	55.99
	June'14	55.00	55.67
	July'14	65.11	58.07
	Aug'14	65.80	59.63
PPCL	Apr'14	50.64	50.64
	May'14	35.18	42.64
	June'14	60.84	48.64
	July'14	90.37	59.24
	Aug'14	89.54	65.38
Bawana	Apr'14	99.38	99.38
	May'14	97.71	98.53
	June'14	92.26	96.46
	July'14	95.92	96.33
	Aug'14	95.53	96.16

MANAGER(SO/EA)

DELHI TRANSCO LIMITED
State Load Despatch Centre
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A Details of Plant Availability factor for the month of Generating Station with in Delhi

Stations	Period	PAFM in %	PAFN in %
BTSPS	Apr'14	78.72	78.72
	May'14	90.11	84.51
	June'14	90.10	86.35
	July'14	88.45	86.89
	Aug'14	70.64	83.59
Rithala**	Apr'14	89.17	89.17
	May'14	89.17	89.17
	June'14	89.17	89.17
	July'14	89.17	89.17
	Aug'14	89.17	89.17

The PAFM & PAFN shall be calculated with the following formula as per CERC Regulation 2014-19 dated 21.02.2014

$$\text{PAFM or PAFN} = \frac{10000 \times \sum_{i=1}^N \text{Dci} / \{N \times \text{IC} \times (100 - \text{Aux})\}}{\%}$$

- AUX = Normative Auxiliary Energy Consumption in %
Dci = Average Declared Capacity (in Ex-bus MW),
IC = Installed Capacity (in MW) of the Generating station
N = Number of days during the period i.e. month or the year as the case may be.
PAFM = Plant Availability factor Achieved during the month in %
PAFN = Plant Availability factor Achieved during upto the end of month in %

The capacity charge payable to a thermal generating station for a calendar month for Generating Stn covered under CERC Regulation month shall be calculated in accordance with the following formulae:

$$\text{CC1} = (\text{AFC}/12) \times (\text{PAF1} / \text{NAPAF}) \text{ subject to ceiling of } (\text{AFC}/12)$$

$$\text{CC2} = \text{-----}$$

$$\text{CC3} = \text{-----}$$

$$\text{CC12} = ((\text{AFC}) \times (\text{PAFY} / \text{NAPAF}) \text{ subject to ceiling of } (\text{AFC})) - (\text{CC1} + \text{CC2} + \text{CC3} + \text{CC4} + \text{CC5} + \text{CC6} + \text{CC7} + \text{CC8} + \text{CC9} + \text{CC10} + \text{CC11})$$

- * COD of GT#1 & GT #2 with associated WHR unit#1 of BAWANA are on 27.12.2011, 00:00 hrs, 16.07.2012 at 00:00 hrs & 01.04.2012, 00:00 hrs respectively
IC of BAWANA GTUnit #1 216 MW (as decided in the meeting held on 03.02.12 at Bawana CCGT)
Associated WHRUnit#1 126.8MW
Associated WHRUnit#2 126.8MW (CoD on 14.02.2012 at 0.00 Hrs)
COD on Open Cycle of GT#3 of Module-2 of BAWANA on 28/10/13 at 0.00 Hrs
COD on Open Cycle of GT#4 of Module-2 of BAWANA on 27/02/14 at 0.00 Hrs
COD on combined Cycle of complete Module-2 of Bawana on 27.03.2014 at 00.00 Hrs(WHR unit of 253.06 MW declared in Commercial Operation w.e.f 27.03.2014).

- ** COD of GT#1 & GT #2 with associated WHR unit comprising of total capacity 94.8 MW(31.6*3) of Rithal on combined cycle mode on 04.09.11

MANAGER(SO/EA)

DELHI TRANSCO LIMITED
State Load Despatch Centre
Provisional Energy Accounts for the month of Aug'14

B) Weighted Avg. Entitlement of Distribution Licensees based on DERC order on re-assignment of PPAs

Stations	Period	BRPL	BYPL	NDPL	NDMC	MES	IP
BTPS	Apr'14	33.420	18.990	22.770	17.730	7.090	
	May'14	33.420	18.990	22.770	17.730	7.090	
	June'14	33.420	18.990	22.770	17.730	7.090	
	July'14	33.420	18.990	22.770	17.730	7.090	
	Aug'14	33.420	18.990	22.770	17.730	7.090	
RPH	Apr'14	44.050	25.050	30.060	0.000	0.000	0.84
	May'14	44.050	25.050	30.060	0.000	0.000	0.84
	June'14	44.050	25.050	30.060	0.000	0.000	0.84
	July'14	44.050	25.050	30.060	0.000	0.000	0.84
	Aug'14	44.050	25.050	30.060	0.000	0.000	0.84
GT	Apr'14	44.450	25.260	30.290			
	May'14	44.450	25.260	30.290			
	June'14	44.450	25.260	30.290			
	July'14	44.450	25.260	30.290			
	Aug'14	44.450	25.260	30.290			
PPCL	Apr'14	30.980	17.610	21.110	30.300		
	May'14	30.980	17.610	21.110	30.300		
	June'14	30.980	17.610	21.110	30.300		
	July'14	30.980	17.610	21.110	30.300		
	Aug'14*	30.970	17.626	21.104	30.300		
Rithala	Apr'14	0.000	0.000	100.000	0.000		
	May'14	0.000	0.000	100.000	0.000		
	June'14	0.000	0.000	100.000	0.000		
	July'14	0.000	0.000	100.000	0.000		
	Aug'14	0.000	0.000	100.000	0.000		

* Include the weighted Avg. Entitlement on account of Intra State URS power booked from the Stn.

Weighted Avg. Entitlement of beneficiaries from Bawana CCGT based on DERC order dated 27.02.2014

Stations	Period	BRPL	BYPL	NDPL	NDMC	MES	HYN	PUNJAB
Bawana	Apr'14	31.130	18.000	21.750	7.300	1.820	10	10
	May'14	31.130	18.000	21.750	7.300	1.820	10	10
	June'14	31.130	18.000	21.750	7.300	1.820	10	10
	July'14	31.130	18.000	21.750	7.300	1.820	10	10
	Aug'14	31.130	18.000	21.750	7.300	1.820	10	10

Cum. Weighted Avg. Entitlement of beneficiaries from Bawana CCGT & BTPS

Stations	Period	BRPL	BYPL	NDPL	NDMC	MES	HYN	PUNJAB
Bawana	Upto Aug'14	31.130	18.000	21.750	7.300	1.820	10	10
PPCL	Upto Aug'14	30.978	17.613	21.109	30.300			
BTPS	Upto Aug'14	33.420	18.990	22.770	17.730	7.090		

Smkhd.

MANAGER(SO/EA)

DELHI TRANSCO LIMITED
State Load Despatch Centre
Provisional Energy Accounts for the month of Aug'14

C) Weighted Avg. Entitlement of Distribution Licensees from ISGS

Stations	Total share in %	BRPL	BYPL	NDPL	NDMC
ANTA GPP	10.500	4.612	2.667	3.221	
AURIYAGPP	10.860	4.770	2.758	3.332	
BAIRASIUL	11.000	4.831	2.794	3.375	
CHAMERAHEP	7.900	3.470	2.007	2.423	
CHAMERA-II HEP	13.330	5.854	3.386	4.090	
CHAMERA-III HEP	12.734	5.593	3.234	3.907	
DADRI GPP	10.960	4.814	2.783	3.363	
DADRI TPS*	90.000	43.997	8.725	22.639	14.639
DADRI-II TPS	75.000	32.972	19.065	22.963	
DHAULIGANGA	13.210	5.802	3.355	4.053	
DULAHSTI HEP	12.830	5.635	3.259	3.936	
JHAJJAR*	0.000	0.000	0.000	0.000	
KOTESHWAR	9.860	4.331	2.504	3.025	
NAPP	10.680	4.690	2.713	3.277	
NAPTHA JHAKRI	9.470	4.159	2.405	2.905	
RAPP C	12.690	5.574	3.223	3.893	
RIHAND STPS	10.000	4.392	2.540	3.068	
RIHAND-II STPS	12.600	5.534	3.200	3.866	
RIHAND-III STPS	13.191	5.793	3.351	4.047	
SEWA-II HEP	13.330	5.855	3.385	4.090	
SINGRAULI*	7.500	1.482	3.717	2.301	
SALAL HEP	11.620	5.104	2.951	3.565	
TEHRI HEP	10.300	4.524	2.616	3.160	
TANAKPUR	12.810	5.626	3.254	3.930	
UNCHAHAAR-I	5.710	2.510	1.450	1.750	
UNCHAHAAR-II	11.190	4.921	2.843	3.426	
UNCHAHAAR-III	13.810	6.070	3.508	4.232	
URI HEP-I	11.040	4.849	2.804	3.387	
PARBATI-III	12.730	5.591	3.233	3.906	
URI HEP-II	13.452	5.908	3.417	4.127	
FARAKA	1.390	0.610	0.353	0.427	
KAHALGAON-I	6.070	2.666	1.542	1.862	
KAHALGAON-II	10.490	4.607	2.665	3.218	
SASSAN*	11.250	2.223	5.576	3.451	

* Allocation from these Stns are revised between BRPL & BYPL as per DERC Tariff Order for Discom for FY 14-15 w.e.f 01.08.2014.



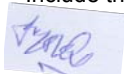

MANAGER(SO/EA)

DELHI TRANSCO LIMITED
State Load Despatch Centre
Provisional Energy Accounts for the month of Aug'14

D) Cum. Weighted Avg. Entitlement of Distribution Licensees from ISGS

Stations	Total share in %	BRPL	BYPL	NDPL	NDMC
ANTA GPP	10.500	4.612	2.667	3.221	
AURIYAGPP	10.860	4.770	2.758	3.332	
BAIRASIUL	11.000	4.831	2.794	3.375	
CHAMERAHEP	7.900	3.470	2.007	2.423	
CHAMERA-II HEP	13.330	5.854	3.386	4.090	
CHAMERA-III HEP	12.734	5.593	3.234	3.907	
DADRI GPP*	10.960	4.815	2.783	3.362	0.000
DADRI TPS*	90.000	35.611	16.968	22.637	14.784
DADRI-II TPS*	75.000	32.960	19.055	22.985	
DHAULIGANGA	13.210	5.802	3.355	4.053	
DULAHSTI HEP	12.830	5.635	3.259	3.936	
JHAJJAR	10.545	4.631	2.679	3.235	
KOTESHWAR	9.860	4.331	2.504	3.025	
NAPP	10.680	4.690	2.713	3.277	
NAPTHA JHAKRI	9.470	4.159	2.405	2.905	
RAPP C	12.690	5.574	3.223	3.893	
RIHAND STPS	10.000	4.392	2.540	3.068	
RIHAND-II STPS	12.600	5.534	3.200	3.866	
RIHAND-III STPS	13.191	5.793	3.351	4.047	
SEWA-II HEP	13.330	5.855	3.385	4.090	
SINGRAULI	7.500	2.927	2.272	2.301	
SALAL HEP	11.620	5.104	2.951	3.565	
TEHRI HEP	10.300	4.524	2.616	3.160	
TANAKPUR	12.810	5.626	3.254	3.930	
UNCHAHAAR-I*	5.710	2.515	1.454	1.741	
UNCHAHAAR-II*	11.190	4.931	2.842	3.417	
UNCHAHAAR-III*	13.810	6.087	3.508	4.215	
URI HEP-I	11.040	4.849	2.804	3.387	
PARBATI-III	12.730	5.591	3.233	3.906	
URI HEP-II	13.452	5.908	3.417	4.127	
FARAKA	1.390	0.610	0.353	0.427	
KAHALGAON-I	6.070	2.666	1.542	1.862	
KAHALGOAN-II	10.490	4.607	2.665	3.218	
SASSAN	11.250	4.250	3.549	3.451	

* Include the weighted Avg. Entitlement on account of Intra State URS power booked from the Stn.




MANAGER(SO/EA)

DELHI TRANSCO LIMITED
State Load Despatch Centre
Provisional Energy Accounts for the month of Aug'14

E) Details of Energy Scheduled to the Licensees (in Mus) from Generating Stations with in Delhi

Stations	Licensees	Scheduled Energy
BTPS	BRPL	82.654435
	BYPL	55.604115
	NDPL	54.745388
	NDMC	46.704767
	MES	23.609045
	Total	263.317750
RPH*	BRPL	16.315693
	BYPL	11.008433
	NDPL	13.339374
	NDMC	0.000000
	MES	0.000000
	IP	0.744000
Total	41.407500	
GT(APM, PMT, RLNG)	BRPL	33.042715
	BYPL	19.151889
	NDPL	21.049146
	NDMC	0.000000
	MES	0.000000
Total	73.243750	
GT(S-RLNG)	BRPL	0.000000
	BYPL	0.000000
	NDPL	0.000000
	NDMC	0.000000
	MES	0.000000
Total	0.000000	
GT(LQ)	BRPL	0.000000
	BYPL	0.000000
	NDPL	0.000000
	NDMC	0.000000
	MES	0.000000
Total	0.000000	

*As per the Govt. of NCT of Delhi Order dated 20.05.11 w.e.f 01.04.11 onwards, the Auxiliary Power to the tune of 1 MW to IP is allocated from RPH at Ex-Bus.

As per DERC Tariff order dated 13.07.12 regarding IPGCL & PPCL Generating Stations for MYT control Period FY 2012-13 to 2014-15 , & CERC Tariff Regulation for 2014-19 for BTPS & Bawana, the salient features are as under.

Details of Tariff component		PPCL	GT	RPH	Bawana	BTPS
Normative Annual Plant Availability Factor in %		85	80	75	85	85
SHR in Kcal/Kwh	Closed Cycle	2000	2450	3200	1845*	2750
	Open Cycle	2900	3125		2756*	
Aux. Cons in %	Closed Cycle	3	3	11.28	2.5	8.5
	Open Cycle	1	1		1	

Sanjeev
MANAGER(SO/EA)

DELHI TRANSCO LIMITED
State Load Despatch Centre
Provisional Energy Accounts for the month of Aug'14

F) Details of Energy Scheduled to the Licensees (in Mus) from Generating Stations with in Delhi

Stations	Licensees	Scheduled Energy
PPCL(APM, PMT,RLNG)	BRPL	63.886664
	BYPL	36.655823
	NDPL	43.256195
	NDMC	59.844568
	MES	0.000000
	Total	203.643250
PPCL (S-RLNG)	BRPL	0.000000
	BYPL	0.000000
	NDPL	0.000000
	NDMC	0.000000
	MES	0.000000
	Total	0.000000
Bawana(APM, PMT,RLNG)	BRPL	75.732379
	BYPL	46.365784
	NDPL	44.910803
	NDMC	15.412862
	MES	2.290273
	PUNJAB	27.162138
	HARYANA	27.160013
	Total	239.034250
Bawana (S-RLNG)	BRPL	3.789949
	BYPL	2.192130
	NDPL	2.649067
	NDMC	0.889518
	MES	0.222136
	PUNJAB	1.217850
	HARYANA	1.217850
	Total	12.178500
Rithala(N- Gas)	NDPL	0.000000
Rithala(Spot)	NDPL	0.000000

MANAGER(SO/EA)

DELHI TRANSCO LIMITED
State Load Despatch Centre
Provisional Energy Accounts for the month of Aug'14

G) Details of Energy Scheduled to the Licensees (in Mus) from ISGS

Stations	Total for State in Mus	BRPL	BYPL	NDPL	NDMC
ANTA GF	12.0405500	5.9243931	3.3816509	2.7345060	
ANTA RF	0.7570850	0.3325117	0.1922996	0.2322737	
AURIYA GF	8.0142450	3.5964138	3.0789205	1.3389107	
AURIYA RF	1.6929950	0.7435634	0.4300207	0.5194109	
BAIRASIUL	8.0046400	3.5156379	2.0331786	2.4558236	
CHAMERAHEP	24.5744575	10.7931017	6.2419122	7.5394436	
CHAMERA-II HEP	27.6748675	12.1548018	7.0294163	8.4906493	
CHAMERA-III HEP	19.3798350	8.5116235	4.9224781	5.9457334	
DADRI GF	12.0814887	5.3061898	3.0686981	3.7066007	
DADRI LF	0.0000000	0.0000000	0.0000000	0.0000000	
DADRI RF	2.3760080	1.0435427	0.6035060	0.7289593	
DADRI TPS	420.7172950	211.9431703	46.5127476	98.0800936	64.1812835
DADRI-II TPS	300.3455725	134.9817879	83.4881461	81.8756385	
DHAULIGANGA	17.2365500	7.5702928	4.3780837	5.2881735	
DULAHSTI HEP	35.6623500	15.6629041	9.0582369	10.9412090	
JHAJJAR	0.0000000	0.0000000	0.0000000	0.0000000	
KOTESHWAR	21.7754400	9.5637732	5.5309618	6.6807050	
NAPP	21.1470623	9.2877898	5.3713538	6.4879187	
NAPTHA JHAKRI*	80.4320600	47.3503537	0.0000000	33.0817063	
RAPP C	33.0322766	14.5077759	8.3901983	10.1343025	
RIHAND STPS	37.0653826	16.7572010	9.8386961	10.4694855	
RIHAND-II STPS	77.3757525	34.8848717	20.2535543	22.2373265	
RIHAND-III STPS	42.3539300	19.2915113	11.1532999	11.9091188	
SEWA-II HEP	4.4686500	1.9626311	1.1350371	1.3709818	
SINGRAULI	78.7335675	15.4537709	39.1605459	24.1192507	
SALAL HEP	55.7396600	24.4808587	14.1578736	17.1009277	
TEHRI HEP	62.2677800	27.3480090	15.8160161	19.1037549	
TANAKPUR	5.6564125	2.4842964	1.4367288	1.7353874	
UNCHAHAAR-I	11.0261200	5.2858239	3.3389486	2.4013475	
UNCHAHAAR-II	25.1143775	11.8479495	7.2623882	6.0040398	
UNCHAHAAR-III	16.4256700	7.8171123	4.7484665	3.8600912	
URI HEP	31.1421300	13.6776235	7.9101010	9.5544055	
URI -II HEP	21.6193950	9.4952383	5.4913263	6.6328304	
TALA		0.0000000	0.0000000	0.0000000	
PARBATI-III	16.6158250	7.2976703	4.2204196	5.0977351	
FARAKA	10.5576920	4.7641499	2.7674997	3.0260424	0.0000000
KAHALGAON-I	27.5582220	13.3459900	7.8562557	6.3559763	0.0000000
KAHALGAON-II	63.9828020	31.5248113	18.4545246	14.0034661	0.0000000
SASAN	161.6499220	31.9920037	80.2578752	49.4000431	0.0000000
DVC(LT-3)*	125.0723180	73.6300736	0.0000000	51.4422444	
DVC(MEJIA)(LT-4)*	49.4653100	29.1202280	0.0000000	20.3450820	
DVC(MEJIA7)(LT-8)	0.0000000		0.0000000		
Haryana CLP Jhajjar(LT-5)	36.9257800			36.9257800	
DVC(LT-9)	0.0000000			0.0000000	
DVC(MPL-DVC)(LT)	156.9287250			156.9287250	

* Regulated Power

Note: The above Scheduled energy include the URS energy booked to Delhi Discoms.



MANAGER(SO/EA)

DELHI TRANSCO LIMITED
State Load Despatch Centre
Provisional Energy Accounts for the month of Aug'14

H) Details of Intra State URS Energy Scheduled to the Licensees (in Mus)

Stations		BRPL	BYPL	NDPL	NDMC
DADRI-2		0.373671	0.177120	-0.550791	
DADRI GF		0.039204	0.000000	-0.039204	
UNCHAHAR1		0.009819	0.000000	-0.009819	
UNCHAHAR2		0.028838	0.004657	-0.033495	
UNCHAHAR3		0.012522	0.000000	-0.012522	
DADRI-1		1.687984	1.7981973	-1.133453	-2.3527280
PPCL		-0.038056	0.063615	-0.025559	

Note: (-) sign indicate sale of URS power




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J) Details of Cum. Incentive Energy Scheduled to the Licensees (in Mus) from ISGS

Stations	Total for State in Mus	BRPL	BYPL	NDPL	NDMC
DADRI TPS	160.0928459	63.3741926	34.3801418	38.1814585	24.1570530
RIHAND STPS	0.0000000	0.0000000	0.0000000	0.0000000	
RIHAND-II STPS	0.0000000	0.0000000	0.0000000	0.0000000	
SINGRAULI	0.8669969	0.3431888	0.2588001	0.2650080	
UNCHAHAAR-I	5.3226897	2.2198967	1.8390681	1.2637249	
UNCHAHAAR-II	1.6105669	0.6121246	0.5780451	0.4203972	
UNCHAHAAR-III	5.6187516	2.3798536	1.8420276	1.3968704	

As per CERC Regulation PLF for Incentive energy is calculated as under

$$PLF = 10000 \times \sum_{i=1}^{N} SG_i / \{N \times IC \times (100 - AUX_n)\} \%$$

Where,

IC = Installed Capacity of the generating station or unit in MW,

SG_i = Scheduled Generation in MW for the ith time block of the period,

N = Number of time blocks during the period, and

AUX_n = Normative Auxiliary Energy Consumption as a percentage of gross energy generation

Incentive to a generating station or unit thereof shall be payable at a flat rate of 50 paise/kWh for ex-bus scheduled energy corresponding to scheduled generation in excess of ex-bus energy corresponding to Normative Annual Plant Load Factor(NAPLF)

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K) Details of Open Cycle operation of G.T.Stations in Delhi

Stations	Unit No.	Date	From(Hrs)	Date	Upto(Hrs)	
GTPS	1	06.08.2014	13.51	06.08.2014	15.20	
		06.08.2014	17.40	07.08.2014	9.46	
		19.08.2014	11.40	19.08.2014	14.55	
	3	06.08.2014	10.22	06.08.2014	15.22	
		17.08.2014	14.45	17.08.2014	21.31	
		06.08.2014	10.28	06.08.2014	13.01	
	4	16.08.2014	14.47	16.08.2014	21.32	
		27.08.2014	11.08	27.08.2014	13.57	
		05.08.2014	9.43	05.08.2014	10.15	
	PPCL	1	06.08.2014	14.02	06.08.2014	14.45
16.08.2014			7.46	16.08.2014	9.03	
17.08.2014			3.24	17.08.2014	4.02	
19.08.2014			11.48	19.08.2014	12.24	
2		19.08.2014	13.40	19.08.2014	14.05	
		28.08.2014	2.22	28.08.2014	2.49	
Bawana		1	06.08.2014	13.45	06.08.2014	140.00
			09.08.2014	2.15	09.08.2014	5.00
			09.08.2014	21.15	10.08.2014	0.15
			11.08.2014	6.00	11.08.2014	9.15
	19.08.2014		14.00	19.08.2014	19.30	
Rithala	2	19.08.2014	14.00	19.08.2014	19.30	
		23.08.2014	14.45	23.08.2014	16.15	
Rithala			-Nil-			

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L) Details of PLF & Incentive Energy on the basis of Scheduled generation for Rithala Genrating Stations

Stations	Licensees	Upto the month		upto this month		for the month	
		PLF in %	Incentive Energy in Mus	PLF in %	Incentive Energy in Mus	PLF in %	Incentive Energy in Mus
Rithala	NDPL	0	0.000000			0.000000	-54.732211

As far as Rithala is concerned, the tariff patition filed by TPDDL-G for determination of final Tariff ordre before the commission
The salient features are:

- | | | | |
|----|--|---|---|
| 1) | Normative Annual Plant Availability Factor | = | 80% |
| 2) | Auxilliary consumption | = | 3% on CC & 1% on OC |
| 3) | Station Heat rate | = | 3225 Kcal/Kwh on OC
22250 Kcal/Kwh on CC |




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M) Details of Energy booked from TOWMCL to BRPL as per SEM

Month	Total Injection From TOWMCL to BRPL* in Mus(as per SEM)
Aug'14	8.896100

*TOWMCL declared Commercial Operation of the plant w.e.f 01.09.2012

** TOWMCL under ISOA sale 3.89 MW(at STU Periphery) to NDMC for the period 01.08.2014 to 04.08.2014 & @ 6.33 MW(at STU periphery) from 08.08.2014 to 31.08.2014 on RTC basis Comprising of total Energy Schedule to NDMC 4.019520 Mus at STU periphery.

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Annexure-7

DELHI TRANSCO LIMITED
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N) Details of Collective Transactions (in Mus) from Energy Exchange

Energy Exchange	Licensees	Purchase	Sale
IEX	BRPL	72.729953	-12.711074
	BYPL	27.536172	-18.537167
	NDPL	1.600400	-34.885572
	NDMC	0.140207	-19.816920
	MES	0.000000	0.000000
	Total		102.006733
PXI	BRPL	0.000000	0.000000
	BYPL	0.000000	0.000000
	NDPL	0.000000	0.000000
	NDMC	0.000000	-21.248433
	MES	0.000000	0.000000
	Total		0.000000

All figures are at Delhi Periphery


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